



August 17, 2023

Ms. Nancy Marconi  
Registrar and Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 26th Floor  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: OEB File No. EB-2023-0044**  
**Oakville Hydro Electricity Distribution Inc. 2024 Distribution Rate Adjustment Application**

Please find enclosed an electronic copy of Oakville Hydro Electricity Distribution Inc.'s 2024 Annual IR Application. This application is being filed in accordance with the OEB's Filing Requirements for Electricity Distribution Rate Applications – Chapter 3 Incentive Rate-Setting Applications, updated June 15, 2023 (the "Chapter 3 Filing Requirements").

The filing and supporting materials are being filed through the OEB's web portal (RESS).

Completed versions of the Rate Generator model, GA Analysis Workform, and IRM Checklist are being filed in Excel format.

Yours truly,

David Savage  
Director, Regulatory Strategy and Privacy Officer  
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**Oakville Hydro**

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# 2024 Distribution Rate Adjustment Application EB-2023-0044





**Oakville Hydro Electricity Distribution Inc.**  
**2024 Distribution Rate Adjustment Application (EB-2023-0044)**  
**Effective January 1, 2024**

**IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to  
the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Oakville Hydro Electricity  
Distribution Inc. to the Ontario Energy Board for an Order or Orders approving  
or fixing just and reasonable rates and other service charges for the  
distribution of electricity as of January 1, 2024.**

**Filed: August 17, 2023**

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## 1. MANAGER'S SUMMARY

Oakville Hydro is incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville. Oakville Hydro hereby applies to the Ontario Energy Board (the "OEB"), pursuant to Section 78 of the Ontario Energy OEB Act, 1998 (the "OEB Act"), for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2024.

Oakville Hydro has followed Chapter 3 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* dated June 15, 2023, to prepare this Annual IR Application (the "Application").

The Schedule of Rates and Charges proposed in this Application is provided as Appendix 1. The proposed rates reflect an adjustment to the rates previously approved by the OEB on December 8, 2022, OEB File Number EB-2022-0055.

The specific approvals requested are:

- a) An annual IR index adjustment;
- b) The continuation of the current low voltage service charges as approved in EB-2013-0159;
- c) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2022 application, EB-2022-0055;
- d) The approval for the final disposition of Oakville Hydro's Group 1 variance accounts as at December 31, 2022 with interest to December 31, 2023;
- e) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159 and amended in EB-2022-0055; and
- f) The approval to recover lost revenue related to conservation and demand management programs under the Conservation First Framework.
- g) The approval of rate riders for the previously approved LRAM-eligible amount for 2024.

If the Application is approved as filed, Oakville Hydro's residential and small business customers will see the following bill impacts:

- Residential: A typical residential customer using 750 kWh in a month will see an increase of \$3.06 or 2.38% in their total monthly bill.
- General Service < 50 kW: A typical General Service < 50 kW will see an increase of \$1.36 or 0.4% in their total monthly bill.

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective January 1, 2024, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2024 distribution rates.

2. CONTACT INFORMATION

Service Address:

Oakville Hydro Electricity Distribution Inc.

861 Redwood Square

Oakville, ON L6L 6R6

Internet Address: [www.oakvillehydro.com](http://www.oakvillehydro.com)

Primary License Contact:

Scott Mudie

EVP, Chief Energy Transformation Officer

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Primary Contact for this Application:

David Savage

Director, Regulatory Strategy and Privacy Officer

Telephone: 905-825-4422

E-mail: [regulatoryaffairs@oakvillehydro.com](mailto:regulatoryaffairs@oakvillehydro.com)

3. CERTIFICATION OF EVIDENCE

As EVP, Chief Energy Transformation Officer of Oakville Hydro Electricity Distribution Inc. (Oakville Hydro),

I certify that, to the best of my knowledge:

- a) the evidence filed in this Application is accurate and that it is consistent Chapter 3 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications* dated June 15, 2023; and
- b) that robust processes and internal controls are in place for the preparation, verification and oversight of Oakville Hydro's variance account balances; and
- c) the documents filed in this Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.



Scott Mudie

EVP, Chief Energy Transformation Officer

1    **4. RATE GENERATOR**

2    Oakville Hydro has provided a copy of the OEB's 2024 Rate Generator model, in excel format, in support  
3    of this Application. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in  
4    the pre-populated Rate Generator model.

5    **5. CURRENT TARIFF OF RATES AND CHARGES**

6    Oakville Hydro's current tariff of rates and charges effective January 1, 2023, EB-2022-0055, is provided  
7    as Appendix 3.

8    **6. WHO WILL BE AFFECTED?**

9    Oakville Hydro's customers, including its embedded distributor, will be affected by this Application.

10   **7. BILL IMPACTS**

11   If the Application is approved as filed, a typical residential customer using 750 kWh per month will see an  
12   increase of \$3.06 or 2.38% in their total monthly bill. A customer in the General Service < 50 kW class  
13   using 2,000 kWh per month will see an increase of \$1.36 or 0.4% in their total monthly bill. Detailed bill  
14   impact schedules are provided in Appendix 2.

15   **8. ANNUAL ADJUSTMENT MECHANISM**

16   In accordance with the Filing Requirements, Oakville Hydro has used the 2024 inflation factor of 4.8% as  
17   issued by the OEB on June 29, 2023.

18   The price cap adjustment used in the 2024 Rate Generator is 4.2%. This calculation is based upon a price  
19   escalator of 4.8%, a productivity factor of 0.00% and the stretch factor of 0.60% assigned to distributors  
20   filing under the Annual IR framework.

21   **9. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS**

22   On April 2, 2015, the OEB released its *OEB Policy: A New Distribution Rate Design for Residential Electricity*  
23   *Customers* (EB-2014-0210). This policy required that electricity distributors transition to fully fixed rates  
24   for residential customers over a period of four years, beginning in 2016, while considering the need to  
25   mitigate rate impacts for customers. Oakville Hydro completed the transition to fully fixed rates in 2019  
26   and no further adjustments are required.



## 10. ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2023 Annual IR application, EB-2022-0055. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as shown in Table 1. The detailed calculations can be found in the 2024 Rate Generator model filed in support of this application.

**Table 1 RSTR Rates**

Rate Classification	Current Rates		Proposed Rates	
	RTSR-Network	RSTR-Connection	RTSR-Network	RSTR-Connection
Residential Service	\$0.0115	\$0.0069	\$0.0117	\$0.0074
General Service Less Than 50 kW Service	\$0.0104	\$0.0064	\$0.0106	\$0.0068
General Service 50 To 999 kW Service - Non-Interval	\$3.9579	\$2.3839	-	-
General Service 50 To 999 kW Service - Interval Metered	\$4.0857	\$2.4611	\$4.1467	\$2.6311
General Service 1,000 kW And Greater Service	\$4.0857	\$2.4611	\$4.1467	\$2.6311
Unmetered Scattered Load Service	\$0.0104	\$0.0064	\$0.0106	\$0.0068
Sentinel Lighting Service	\$0.7935	\$0.4778	\$0.8054	\$0.5108
Street Lighting Service	\$3.3017	\$1.9890	\$3.3510	\$2.1264
Embedded Distributor Service	\$4.0857	\$2.4611	\$4.1467	\$2.6311

All General Service 50 To 999 kW Service customers have been transitioned to interval meters, with a separate rate no longer required.

Oakville Hydro notes that the proposed RTSR rates for all rate classes increased on average by 3.5%, driven by increases in the IESO Uniform Transmission Rates and the Hydro One Sub-Transmission Rates. The IESO Uniform Transmission Rates increased by 0.9% overall while the Hydro One Sub-Transmission Rates increased overall by 10.9%, as shown in Table 2.

**Table 2 – IESO and Hydro One Uniform Transmission Rates**

IESO Uniform Transmission Rates	Unit	2023 Rate Generator Model	2024 Rate Generator Model	% Change
Network Service	kW	\$5.4600	\$5.3700	(1.6)%
Line Connection Service	kW	\$0.8800	\$0.8800	0.0%
Transformation Connection Service	kW	\$2.8100	\$2.9800	6.0%
Total	kW	\$9.1500	\$9.2300	0.9%
Hydro One Uniform Transmission Rates	Unit	2023 Rate Generator Model	2024 Rate Generator Model	% Change
Network Service	kW	\$4.3473	\$4.6545	7.1%
Line Connection Service	kW	\$0.6788	\$0.6056	(10.8)%
Transformation Connection Service	kW	\$2.3267	\$2.8924	24.3%
Total	kW	\$7.3528	\$8.1525	10.9%

## 11. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

### 11.1 OVERVIEW

The *Report of the OEB on Electricity Distributors' Deferral and Variance Account Review* (the "EDVAR Report") provides that a distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. The audited balance of Oakville Hydro's Group 1 accounts as at December 31, 2022, with projected interest to December 31, 2023, excluding the LRAM variance account, is \$6,551,358 or \$0.0041 per kWh as illustrated in Table 3, which is above the disposition threshold. Therefore, Oakville Hydro is requesting approval to dispose of the balance of its 2021 Group 1 deferral and variance accounts on a final basis over a one-year period. The proposed rate riders, as calculated by the Rate Generator model, are provided in Table 4 and 5.

**Table 3 - Group 1 Account Balances**

Account	Account Number	Principal	Interest	Total
LV Variance Account	1550	\$607,435	\$17,046	\$624,481
Smart Metering Entity Charge Variance Account	1551	\$(208,228)	\$(11,934)	\$(220,162)
RSVA - Wholesale Market Service Charge	1580	\$3,714,222	\$270,421	\$3,984,643
Variance WMS – Sub-account CBR Class B	1580	\$(148,661)	\$(9,052)	\$(157,714)
RSVA - Retail Transmission Network Charge	1584	\$3,003,893	\$209,142	\$3,213,035
RSVA - Retail Transmission Connection Charge	1586	\$1,096,796	\$72,279	\$1,169,076
RSVA - Power	1588	\$(333,661)	\$(45,550)	\$(379,211)
RSVA - Global Adjustment	1589	\$(1,624,197)	\$(74,527)	\$(1,698,723)
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$14,603	\$1,330	\$15,933
<b>Total</b>		<b>\$6,122,203</b>	<b>\$429,155</b>	<b>\$6,551,358</b>

**Table 4 – Group 1 Variance Account Rate Riders (Excluding Global Adjustment)**

Rate Class	Unit	Deferral/Variance Account Rate Rider (Excl. Global Adjustment)	Deferral/Variance Account Rate Rider for Non-WMP	Rate Rider for Disposition of Capacity Based Recovery Account for Class B Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0050	\$0.0000	\$(0.0001)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0053	\$0.0000	\$(0.0001)
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	\$1.1428	\$0.8203	\$(0.0403)
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kW	\$2.3954	\$0.0000	\$(0.0431)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0053	\$0.0000	\$(0.0001)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$0.0053	\$0.0000	\$(0.0001)
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$0.0053	\$0.0000	\$(0.0001)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	\$0.0054	\$0.0000	\$(0.0001)

*Table 5 - Global Adjustment Rate Rider*

Rate Class	Unit	Global Adjustment Rate Rider for Non-RPP Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$(0.0031)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$(0.0031)
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	\$(0.0031)
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	kWh	\$(0.0031)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	-
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	\$(0.0031)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$(0.0031)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	\$(0.0031)

Oakville Hydro confirms that the balances in Account 1595 sub-accounts have only been disposed of once. The proportions used to allocate the 'Disposition and Recovery/Refund of Regulatory Balances (2020)' account balance are derived from the total metered kWh (2018 RRR Filing Data) in column C of Tab '4.Billing Det. For Def-Var' in the 2020 IRM Rate Generator file (EB-2019-0059).

Group 1 account balances as of December 31, 2021 were approved for disposition on a final basis in Oakville Hydro's 2023 application, EB-2022-0055.

## 11.2 WHOLESALE MARKET PARTICIPANTS

Oakville Hydro confirms that it has not allocated any balances related to commodity and market-related charges to its wholesale market participant.

## 11.3 EXPLANATION OF RRR VARIANCES

The Rate Generator model is prepopulated with the Group 1 RSVA balances filed by Oakville Hydro in accordance with the OEB's Reporting and Record Keeping Requirements (RRR). Distributors are required to provide an explanation of any variances between the amounts reported through the RRR and the continuity schedule in the Rate Generator. The following table and accompanying notes summarize the variances and provide the required explanations.

*Table 6 - RRR Variances*

Account	Account Number	Amount
RSVA - Wholesale Market Service Charge	1580	\$(323,828)
LRAM Variance Account	1568	\$760,795

1       • **RSVA - Wholesale Market Service Charge**

2           In accordance with the guidance provided in the 2017 Orientation Session<sup>1</sup> for cost-of-service  
3           filers, Oakville Hydro has excluded amounts related to the Variance WMS – Sub-account CBR Class  
4           A and Variance WMS – Sub-account CBR Class B from the 1580 RSVA – WMS Charge account in  
5           the continuity schedule. However, the value that is automatically populated from the RRR filings  
6           includes these amounts. Therefore, the continuity schedule in the Rate Generator model shows a  
7           variance for account this account equal to the amounts in the sub-accounts.

8       • **LRAM Variance Account**

9           Oakville Hydro in previous years used account 1568 to record amounts approved for disposition  
10          in order to allow the Rate Generator Model to calculate appropriate rate riders. The actual  
11          LRAMVA balance at the end of 2022 is zero. Rate riders from the prospective 2024 LRAM balances  
12          have been included in Tab 19 of the Rate Generator Model.

13   **11.4 ADJUSTMENTS TO VARIANCE ACCOUNT BALANCES**

14   Oakville Hydro has not made any adjustments to balances previously approved by the OEB on a final basis.

15   **11.5 CAPACITY BASED RECOVERY (CBR)**

16   Oakville Hydro has followed the OEB's CBR accounting guidance on the disposition of CBR variances. The  
17   calculation of the CBR Class B rate riders does not result in a rate rider that rounds to zero at the fourth  
18   decimal place, therefore a separate CBR Class B rate rider has been calculated.

19   **12. GLOBAL ADJUSTMENT**

20   **12.1 CLASS B AND A CUSTOMERS**

21   Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all  
22   rate classes, including the one customer in Oakville Hydro's embedded distributor rate class. Class A  
23   customers are billed based upon actual Class A global adjustment charges therefore, there are no Class A  
24   global adjustment variance balances. In accordance with the Filing Requirements, Oakville Hydro has  
25   established a separate rate rider for its non-RPP Class B customers based on energy consumption.

26   **12.2 GLOBAL ADJUSTMENT WORKFORM**

27   The Global Adjustment Work Form is provided as Appendix 4. A live Excel version is also being filed in  
28   support of this Application. The unresolved differences for global adjustment and the cost of power from  
29   the Global Adjustment Work Form are within the OEB's 1% tolerance range.

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<sup>1</sup> Orientation Session for Cost of Service Applicants, Page 11,  
[https://www.oeb.ca/oeb/Documents/2017EDR/2017\\_COS\\_Orientation\\_Jul28-16\\_Presentationv1.pdf](https://www.oeb.ca/oeb/Documents/2017EDR/2017_COS_Orientation_Jul28-16_Presentationv1.pdf)

### 12.3 COMMODITY ACCOUNTS 1588 AND 1589

On February 21, 2019, the OEB issued its letter entitled *Accounting Guidance related to Accounts 1588 Power, and 1589 Retail Settlement Variance Account (RSVA) Global Adjustment* (the “OEB Guidance”) as well as the related accounting guidance. The accounting guidance was effective January 1, 2019, and was to be implemented by August 31, 2019. Oakville Hydro confirms that it has implemented the new accounting guideline effective January 1, 2019.

Distributors are also expected to consider the accounting guidance in the context of historical balances that have yet to be disposed of on a final basis

Oakville Hydro submits that it has taken the appropriate steps to ensure the accuracy of the balances of accounts 1588 and 1589 as they relate to the OEB Guidance and is seeking approval for the final disposition of its 2022 Group 1 variance account balances.

## 13 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

### 13.1 LRAMVA BALANCE

Oakville Hydro confirms it has a zero balance in the LRAMVA and is not requesting any disposition.

### 13.2 LRAM – ELIGIBLE AMOUNTS PREVIOUSLY APPROVED

Oakville Hydro requested, and was granted, approval of the 2023 to 2027 LRAM-eligible amounts in its 2023 IRM Rate Application, EB-2022-0055. Table 7 below summarises the amounts approved.

*Table 7- LRAM Eligible Amounts for 2023 TO 2027*

Description	GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2023 Actuals (in 2023 \$)	\$273,816	\$448,684	\$31,391	\$0	\$753,891
2023 Forecast (in 2023 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2023 TOTAL LRAM-Eligible</b>	<b>\$257,751</b>	<b>\$152,314</b>	<b>\$27,729</b>	<b>\$(403)</b>	<b>\$437,390</b>
2024 Actuals (in 2022 \$)	\$247,919	\$439,142	\$31,263	\$0	\$718,323
2024 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2024 TOTAL LRAM-Eligible</b>	<b>\$231,854</b>	<b>\$142,772</b>	<b>\$27,600</b>	<b>\$(403)</b>	<b>\$401,823</b>
2025 Actuals (in 2022 \$)	\$192,504	\$415,381	\$31,005	\$0	\$638,890
2025 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2025 TOTAL LRAM-Eligible</b>	<b>\$176,439</b>	<b>\$119,011</b>	<b>\$27,342</b>	<b>\$(403)</b>	<b>\$322,390</b>
2026 Actuals (in 2022 \$)	\$189,411	\$399,342	\$30,690	\$0	\$619,442
2026 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2026 TOTAL LRAM-Eligible</b>	<b>\$173,346</b>	<b>\$102,972</b>	<b>\$27,027</b>	<b>\$(403)</b>	<b>\$302,942</b>
2027 Actuals (in 2022 \$)	\$162,312	\$387,873	\$28,051	\$0	\$578,236
2027 Forecast (in 2022 \$)	\$(16,065)	\$(296,370)	\$(3,662)	\$(403)	\$(316,500)
<b>2027 TOTAL LRAM-Eligible</b>	<b>\$146,247</b>	<b>\$91,503</b>	<b>\$24,389</b>	<b>\$(403)</b>	<b>\$261,736</b>
<b>Total LRAM-Eligible Amount (in 2022 \$)</b>	<b>\$985,637</b>	<b>\$608,572</b>	<b>\$134,087</b>	<b>\$(2,016)</b>	<b>\$1,726,280</b>

Oakville Hydro is requesting rate riders for 2024 rates to recover the 2024 LRAM-eligible amount approved in EB-2022-0055<sup>2</sup>. The LRAM-eligible amount approved for 2024 of \$401,823 has been adjusted to \$431,679 using the 2023 and 2024 inflation parameters as issued by the OEB and the stretch factor value attributable to Oakville Hydro. The billing determinants used to calculate the rate riders are the total metered kWh/kW's as reported in Oakville Hydro's most recent RRR filing. Table 8 below illustrates the calculations used to generate the requested LRAM-eligible rate riders.

**Table 8 - LRAM Rate Riders January 1, 2024 to December 31, 2024**

Description		GS<50 kW	GS>50 kW	GS>1,000 kW	Street Lighting	Total
2024 Actuals (in 2022 \$)		\$247,919.14	\$439,141.55	\$31,262.76	\$0.00	\$718,323.44
2024 Forecast (in 2022 \$)		\$(16,065.00)	\$(296,369.98)	\$(3,662.36)	\$(403.14)	\$(316,500.47)
<b>2024 TOTAL LRAM-Eligible (in 2022 \$)</b>	<b>A</b>	<b>\$231,854.14</b>	<b>\$142,771.57</b>	<b>\$27,600.40</b>	<b>\$(403.14)</b>	<b>\$401,822.97</b>
2023 OEB Price Escalator		3.7%	3.7%	3.7%	3.7%	
2023 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2023 Price Cap Index to be Applied	<b>B</b>	3.1%	3.1%	3.1%	3.1%	
<b>2024 TOTAL LRAM-Eligible (in 2023 \$)</b>	<b>C = A * (1+B)</b>	<b>\$239,041.62</b>	<b>\$147,197.49</b>	<b>\$28,456.01</b>	<b>\$(415.63)</b>	<b>\$414,279.48</b>
2024 OEB Price Escalator		4.8%	4.8%	4.8%	4.8%	
2024 Associated Stretch Factor Value		(0.6)%	(0.6)%	(0.6)%	(0.6)%	
2024 Price Cap Index to be Applied	<b>D</b>	4.2%	4.2%	4.2%	4.2%	
<b>2024 TOTAL LRAM-Eligible (in 2024 \$)</b>	<b>E = C * (1+D)</b>	<b>\$249,081.36</b>	<b>\$153,379.78</b>	<b>\$29,651.17</b>	<b>\$(433.09)</b>	<b>\$431,679.22</b>
Billing Determinant	<b>F</b>	185,711,217	1,497,925	424,480	16,080	
		kWh	kW	kW	kW	
Rate Rider	<b>E / F</b>	\$0.0013	\$0.1024	\$0.0699	\$(0.0269)	

Oakville Hydro is proposing to dispose of the 2024 LRAM amount of \$431,679 over a one-year period beginning January 21, 2024 by way of a variable rate rider for the impacted rate classes as shown in Table 8.

## 14 TAX CHANGES

Oakville Hydro has completed Tab 8 of the Rate Generator Model which results in an incremental tax impact of zero. There are no identified legislated tax changes for the 2024 rate year from those assumed in Oakville Hydro's base distribution rates.

## 15 IRM CHECK LIST

Oakville Hydro is filing the IRM Check List as Appendix 5 and in Excel format.

<sup>2</sup> EB-2022-0055, Decision and Rate Order, December 8, 2022

1    **16 CONCLUSION**

- 2    Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and  
3    other service charges for the distribution of electricity effective January 1, 2024 as set out in the Proposed  
4    Tariff of Rates and Charges in Appendix 1 of this Application.
- 5    All of which is respectfully submitted this 17th day of August 2023.

A handwritten signature in black ink, appearing to read 'David Savage', with a stylized flourish at the end.

David Savage

Director, Regulatory Strategy and Privacy Officer

## **Appendix 1 – Proposed Tariff of Rates and Charges**



# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0050
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.21
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.06
Distribution Volumetric Rate	\$/kW	5.6326
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.8203
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1428
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0403)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	0.1024
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1467
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6311

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,134.33
Distribution Volumetric Rate	\$/kW	3.2693
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.3954

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0431)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	0.0699
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1467
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6311

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.93
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.26
Distribution Volumetric Rate	\$/kW	55.4229
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	0.8054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5108

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	27.5303
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1264

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,167.93
Distribution Volumetric Rate	\$/kW	3.3687
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1467
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6311

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers  
(per kW of billing demand/month)

\$/kW	(0.50)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%	(1.00)
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### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	37.78

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0044

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## **Appendix 2 – Bill Impact Schedules**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.16	1	\$ 32.16	\$ 33.51	1	\$ 33.51	\$ 1.35	4.20%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 32.16			\$ 33.51	\$ 1.35	4.20%
Line Losses on Cost of Power	\$ 0.0937	28	\$ 2.64	\$ 0.0937	28	\$ 2.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	750	\$ 2.63	\$ 0.0050	750	\$ 3.75	\$ 1.13	42.86%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 38.07			\$ 40.55	\$ 2.48	6.50%
RTSR - Network	\$ 0.0115	778	\$ 8.95	\$ 0.0117	778	\$ 9.10	\$ 0.16	1.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	778	\$ 5.37	\$ 0.0074	778	\$ 5.76	\$ 0.39	7.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.39			\$ 55.41	\$ 3.02	5.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	778	\$ 3.50	\$ 0.0045	778	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	778	\$ 0.54	\$ 0.0007	778	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 126.94			\$ 129.96	\$ 3.02	2.38%
HST	13%		\$ 16.50	13%		\$ 16.89	\$ 0.39	2.38%
Ontario Electricity Rebate	11.7%		\$ (14.85)	11.7%		\$ (15.21)	\$ (0.35)	-
<b>Total Bill on TOU</b>			\$ 128.59			\$ 131.65	\$ 3.06	2.38%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.51	1	\$ 40.51	\$ 42.21	1	\$ 42.21	\$ 1.70	4.20%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0188	2000	\$ 37.60	\$ 1.60	4.44%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0046	2000	\$ 9.20	\$ 0.0013	2000	\$ 2.60	\$ (6.60)	-71.74%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 85.71</b>			<b>\$ 82.41</b>	<b>\$ (3.30)</b>	<b>-3.85%</b>
Line Losses on Cost of Power	\$ 0.0937	75	\$ 7.04	\$ 0.0937	75	\$ 7.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,000	\$ 7.00	\$ 0.0052	2,000	\$ 10.40	\$ 3.40	48.57%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 100.57</b>			<b>\$ 100.67</b>	<b>\$ 0.10</b>	<b>0.10%</b>
RTSR - Network	\$ 0.0104	2,075	\$ 21.58	\$ 0.0106	2,075	\$ 22.00	\$ 0.42	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	2,075	\$ 13.28	\$ 0.0068	2,075	\$ 14.11	\$ 0.83	6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 135.44</b>			<b>\$ 136.78</b>	<b>\$ 1.35</b>	<b>0.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,075	\$ 9.34	\$ 0.0045	2,075	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,075	\$ 1.45	\$ 0.0007	2,075	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 333.82</b>			<b>\$ 335.16</b>	<b>\$ 1.35</b>	<b>0.40%</b>
HST	13%		\$ 43.40	13%		\$ 43.57	\$ 0.17	0.40%
Ontario Electricity Rebate	11.7%		\$ (39.06)	11.7%		\$ (39.21)	\$ (0.16)	
<b>Total Bill on TOU</b>			<b>\$ 338.16</b>			<b>\$ 339.52</b>	<b>\$ 1.36</b>	<b>0.40%</b>



Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 138.25	1	\$ 138.25	\$ 144.06	1	\$ 144.06	\$ 5.81	4.20%
Distribution Volumetric Rate	\$ 5.4056	500	\$ 2,702.80	\$ 5.6326	500	\$ 2,816.30	\$ 113.50	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3612	500	\$ 180.60	\$ 0.1024	500	\$ 51.20	\$ (129.40)	-71.65%
<b>Sub-Total A (excluding pass through)</b>			\$ 3,021.65			\$ 3,011.56	\$ (10.09)	-0.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3120	500	\$ 656.00	\$ 1.9593	500	\$ 979.65	\$ 323.65	49.34%
CBR Class B Rate Riders	\$ 0.0469	500	\$ (23.45)	\$ 0.0403	500	\$ (20.15)	\$ 3.30	-14.07%
GA Rate Riders	\$ 0.0010	200,000	\$ (200.00)	\$ 0.0031	200,000	\$ (620.00)	\$ (420.00)	210.00%
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,519.85			\$ 3,416.71	\$ (103.14)	-2.93%
RTSR - Network	\$ 4.0857	500	\$ 2,042.85	\$ 4.1467	500	\$ 2,073.35	\$ 30.50	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4611	500	\$ 1,230.55	\$ 2.6311	500	\$ 1,315.55	\$ 85.00	6.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,793.25			\$ 6,805.61	\$ 12.36	0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	207,520	\$ 933.84	\$ 0.0045	207,520	\$ 933.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	207,520	\$ 145.26	\$ 0.0007	207,520	\$ 145.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	207,520	\$ 22,329.15	\$ 0.1076	207,520	\$ 22,329.15	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 30,201.76			\$ 30,214.12	\$ 12.36	0.04%
HST	13%		\$ 3,926.23	13%		\$ 3,927.84	\$ 1.61	0.04%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 34,127.98			\$ 34,141.95	\$ 13.97	0.04%

Customer Class:	<b>GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,967.69	1	\$ 3,967.69	\$ 4,134.33	1	\$ 4,134.33	\$ 166.64	4.20%
Distribution Volumetric Rate	\$ 3.1375	2200	\$ 6,902.50	\$ 3.2693	2200	\$ 7,192.46	\$ 289.96	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1796	2200	\$ 395.12	\$ 0.0699	2200	\$ 153.78	\$ (241.34)	-61.08%
<b>Sub-Total A (excluding pass through)</b>			\$ 11,265.31			\$ 11,480.57	\$ 215.26	1.91%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5553	2,200	\$ 3,421.66	\$ 2.3906	2,200	\$ 5,259.32	\$ 1,837.66	53.71%
CBR Class B Rate Riders	\$ 0.0426	2,200	\$ (93.72)	\$ 0.0431	2,200	\$ (94.82)	\$ (1.10)	1.17%
GA Rate Riders	\$ 0.0010	1,000,000	\$ (1,000.00)	\$ 0.0031	1,000,000	\$ (3,100.00)	\$ (2,100.00)	210.00%
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13,882.11			\$ 13,833.93	\$ (48.18)	-0.35%
RTSR - Network	\$ 4.0857	2,200	\$ 8,988.54	\$ 4.1467	2,200	\$ 9,122.74	\$ 134.20	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4611	2,200	\$ 5,414.42	\$ 2.6311	2,200	\$ 5,788.42	\$ 374.00	6.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 28,285.07			\$ 28,745.09	\$ 460.02	1.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,037,600	\$ 4,669.20	\$ 0.0045	1,037,600	\$ 4,669.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,037,600	\$ 726.32	\$ 0.0007	1,037,600	\$ 726.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,037,600	\$ 111,645.76	\$ 0.1076	1,037,600	\$ 111,645.76	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 145,326.60			\$ 145,786.62	\$ 460.02	0.32%
HST	13%		\$ 18,892.46	13%		\$ 18,952.26	\$ 59.80	0.32%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 164,219.06			\$ 164,738.88	\$ 519.82	0.32%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.45	1	\$ 11.45	\$ 11.93	1	\$ 11.93	\$ 0.48	4.19%
Distribution Volumetric Rate	\$ 0.0109	250	\$ 2.73	\$ 0.0114	250	\$ 2.85	\$ 0.13	4.59%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.18</b>			<b>\$ 14.78</b>	<b>\$ 0.61</b>	<b>4.27%</b>
Line Losses on Cost of Power	\$ 0.0937	9	\$ 0.88	\$ 0.0937	9	\$ 0.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	250	\$ 0.88	\$ 0.0053	250	\$ 1.33	\$ 0.45	51.43%
CBR Class B Rate Riders	-\$ 0.0001	250	\$ (0.03)	-\$ 0.0001	250	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 15.98</b>			<b>\$ 17.04</b>	<b>\$ 1.06</b>	<b>6.60%</b>
RTSR - Network	\$ 0.0104	259	\$ 2.70	\$ 0.0106	259	\$ 2.75	\$ 0.05	1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	259	\$ 1.66	\$ 0.0068	259	\$ 1.76	\$ 0.10	6.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 20.34</b>			<b>\$ 21.55</b>	<b>\$ 1.21</b>	<b>5.95%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	259	\$ 1.17	\$ 0.0045	259	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	259	\$ 0.18	\$ 0.0007	259	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	158	\$ 11.66	\$ 0.0740	158	\$ 11.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	45	\$ 4.59	\$ 0.1020	45	\$ 4.59	\$ -	0.00%
TOU - On Peak	\$ 0.1510	48	\$ 7.17	\$ 0.1510	48	\$ 7.17	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 45.35</b>			<b>\$ 46.57</b>	<b>\$ 1.21</b>	<b>2.67%</b>
HST	13%		\$ 5.90	13%		\$ 6.05	\$ 0.16	2.67%
Ontario Electricity Rebate	11.7%		\$ (5.31)	11.7%		\$ (5.45)	\$ (0.14)	
<b>Total Bill on TOU</b>			<b>\$ 45.94</b>			<b>\$ 47.17</b>	<b>\$ 1.23</b>	<b>2.67%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	25	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.13	1	\$ 3.13	\$ 3.26	1	\$ 3.26	\$ 0.13	4.15%
Distribution Volumetric Rate	\$ 53.1890	25	\$ 1,329.73	\$ 55.4229	25	\$ 1,385.57	\$ 55.85	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,332.86			\$ 1,388.83	\$ 55.98	4.20%
Line Losses on Cost of Power	\$ 0.0937	38	\$ 3.52	\$ 0.0937	38	\$ 3.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2765	25	\$ 31.91	\$ 0.0053	25	\$ 0.13	\$ (31.78)	-99.58%
CBR Class B Rate Riders	\$ 0.0446	25	\$ (1.12)	\$ 0.0001	25	\$ (0.00)	\$ 1.11	-99.78%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,367.81			\$ 1,393.12	\$ 25.31	1.85%
RTSR - Network	\$ 0.7935	25	\$ 19.84	\$ 0.8054	25	\$ 20.14	\$ 0.30	1.50%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4778	25	\$ 11.95	\$ 0.5108	25	\$ 12.77	\$ 0.83	6.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,399.59			\$ 1,426.03	\$ 26.43	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,038	\$ 4.67	\$ 0.0045	1,038	\$ 4.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,038	\$ 0.73	\$ 0.0007	1,038	\$ 0.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	630	\$ 46.62	\$ 0.0740	630	\$ 46.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 1,498.91			\$ 1,525.34	\$ 26.43	1.76%
HST	13%		\$ 194.86	13%		\$ 198.29	\$ 3.44	1.76%
Ontario Electricity Rebate	11.7%		\$ (175.37)	11.7%		\$ (178.47)	\$ (3.09)	
<b>Total Bill on TOU</b>			\$ 1,518.40			\$ 1,545.17	\$ 26.78	1.76%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	700,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.30	12602	\$ 54,188.60	\$ 4.48	12602	\$ 56,456.96	\$ 2,268.36	4.19%
Distribution Volumetric Rate	\$ 26.4206	2000	\$ 52,841.20	\$ 27.5303	2000	\$ 55,060.60	\$ 2,219.40	4.20%
Fixed Rate Riders	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0748	2000	\$ (149.60)	\$ 0.0269	2000	\$ (53.80)	\$ 95.80	-64.04%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 106,880.20</b>			<b>\$ 111,463.76</b>	<b>\$ 4,583.56</b>	<b>4.29%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2476	2,000	\$ 2,495.20	\$ 0.0053	2,000	\$ 10.60	\$ (2,484.60)	-99.58%
CBR Class B Rate Riders	\$ 0.0447	2,000	\$ (89.40)	\$ 0.0001	2,000	\$ (0.20)	\$ 89.20	-99.78%
GA Rate Riders	\$ 0.0010	700,000	\$ (700.00)	\$ 0.0031	700,000	\$ (2,170.00)	\$ (1,470.00)	210.00%
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	12602	\$ -	\$ -	12602	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 108,798.20</b>			<b>\$ 109,516.36</b>	<b>\$ 718.16</b>	<b>0.66%</b>
RTSR - Network	\$ 3.3017	2,000	\$ 6,603.40	\$ 3.3510	2,000	\$ 6,702.00	\$ 98.60	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9890	2,000	\$ 3,978.00	\$ 2.1264	2,000	\$ 4,252.80	\$ 274.80	6.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 119,379.60</b>			<b>\$ 120,471.16</b>	<b>\$ 1,091.56</b>	<b>0.91%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	726,320	\$ 3,268.44	\$ 0.0045	726,320	\$ 3,268.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	726,320	\$ 508.42	\$ 0.0007	726,320	\$ 508.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	12602	\$ 3,150.50	\$ 0.25	12602	\$ 3,150.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	726,320	\$ 78,152.03	\$ 0.1076	726,320	\$ 78,152.03	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 204,459.00</b>			<b>\$ 205,550.56</b>	<b>\$ 1,091.56</b>	<b>0.53%</b>
HST	13%		\$ 26,579.67	13%		\$ 26,721.57	\$ 141.90	0.53%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 231,038.67</b>			<b>\$ 232,272.13</b>	<b>\$ 1,233.46</b>	<b>0.53%</b>

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,919.32	1	\$ 5,919.32	\$ 6,167.93	1	\$ 6,167.93	\$ 248.61	4.20%
Distribution Volumetric Rate	\$ 3.2329	6000	\$ 19,397.40	\$ 3.3687	6000	\$ 20,212.20	\$ 814.80	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 25,316.72			\$ 26,380.13	\$ 1,063.41	4.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0543	6,000	\$ 6,325.80	\$ 0.0053	6,000	\$ 31.80	\$ (6,294.00)	-99.50%
CBR Class B Rate Riders	\$ 0.0378	6,000	\$ (226.80)	\$ 0.0001	6,000	\$ (0.60)	\$ 226.20	-99.74%
GA Rate Riders	\$ 0.0010	2,810,800	\$ (2,810.80)	\$ 0.0031	2,810,800	\$ (8,713.48)	\$ (5,902.68)	210.00%
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29,392.72			\$ 18,485.65	\$ (10,907.07)	-37.11%
RTSR - Network	\$ 4.0857	6,000	\$ 24,514.20	\$ 4.1467	6,000	\$ 24,880.20	\$ 366.00	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4611	6,000	\$ 14,766.60	\$ 2.6311	6,000	\$ 15,786.60	\$ 1,020.00	6.91%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68,673.52			\$ 59,152.45	\$ (9,521.07)	-13.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,916,486	\$ 13,124.19	\$ 0.0045	2,916,486	\$ 13,124.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,916,486	\$ 2,041.54	\$ 0.0007	2,916,486	\$ 2,041.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,916,486	\$ 313,813.90	\$ 0.1076	2,916,486	\$ 313,813.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 397,653.40			\$ 388,132.33	\$ (9,521.07)	-2.39%
HST	13%		\$ 51,694.94	13%		\$ 50,457.20	\$ (1,237.74)	-2.39%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 449,348.34			\$ 438,589.53	\$ (10,758.81)	-2.39%

### **Appendix 3 – Current Tariff of Rates and Charges**

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.16
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.25
Distribution Volumetric Rate	\$/kW	5.4056
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
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EB-2022-0055

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.2470
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.0929
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2191
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0469)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kW	0.1142
Retail Transmission Rate - Network Service Rate	\$/kW	3.9579
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0857
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3839
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4611

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,967.69
Distribution Volumetric Rate	\$/kW	3.1375
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
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EB-2022-0055

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.1186
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.5553
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0426)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kW	0.0610
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0857
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4611

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.45
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.13
Distribution Volumetric Rate	\$/kW	53.1890
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0446)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2765
Retail Transmission Rate - Network Service Rate	\$/kW	0.7935
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4778

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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approved schedules of Rates, Charges and Loss Factors

EB-2022-0055

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.30
Distribution Volumetric Rate	\$/kW	26.4206
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	(0.0493)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2476
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0447)
Rate Rider for Prospective LRAM Disposition (2023) - effective until December 31, 2023	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3017
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9890

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0055

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,919.32
Distribution Volumetric Rate	\$/kW	3.2329
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0543
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0378)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0857
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4611

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0055

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers  
(per kW of billing demand/month)

\$/kW	(0.50)
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Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

%	(1.00)
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### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0055

Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	36.05

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		

# Oakville Hydro Electricity Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0055

Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## **Appendix 4 – Global Adjustment Analysis Work Form**

# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Utility Name **Oakville Hydro Electricity Distribution Inc.****GA Analysis Workform Summary**

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	(1,351,720)	(1,178,330)	(445,867)	(1,624,197)	(272,477)	29,940,392	-0.9%
Cumulative Balance	(1,351,720)	(1,178,330)	(445,867)	(1,624,197)	(272,477)	29,940,392	N/A

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2022	-0.3%
Cumulative Balance	-0.3%

# GA Analysis Workform

## Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2022		
Total Metered excluding WMP	C = A+B	1,608,427,132	kWh	100%
RPP	A	864,871,407	kWh	53.8%
Non-RPP	B = D+E	743,555,726	kWh	46.2%
Non-RPP Class A	D	202,659,681	kWh	12.6%
Non-RPP Class B*	E	540,896,045	kWh	33.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

## Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

## Note 4 Analysis of Expected GA Amount

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	51,630,168			51,630,168	0.04829	\$ 2,493,221	0.04353	\$ 2,247,461	\$ (245,760)
February	43,258,516			43,258,516	0.05019	\$ 2,171,145	0.05246	\$ 2,269,342	\$ 98,197
March	46,911,107			46,911,107	0.05500	\$ 2,580,111	0.05941	\$ 2,786,989	\$ 206,878
April	57,205,275			57,205,275	0.05915	\$ 3,383,692	0.08293	\$ 4,744,033	\$ 1,360,341
May	43,229,139			43,229,139	0.05968	\$ 2,579,915	0.08475	\$ 3,663,670	\$ 1,083,755
June	46,226,107			46,226,107	0.08293	\$ 3,833,531	0.07868	\$ 3,637,070	\$ (196,461)
July	46,764,541			46,764,541	0.08475	\$ 3,963,295	0.04006	\$ 1,874,323	\$ (2,088,972)
August	51,045,201			51,045,201	0.04971	\$ 2,486,412	0.00499	\$ 254,716	\$ (2,231,696)
September	41,644,472			41,644,472	0.04008	\$ 1,669,110	0.03241	\$ 1,349,697	\$ (319,413)
October	40,401,839			40,401,839	0.00499	\$ 201,605	0.05771	\$ 2,331,590	\$ 2,129,985
November	44,342,742			44,342,742	0.04739	\$ 2,101,403	0.06989	\$ 3,099,114	\$ 997,712
December	49,092,121			49,092,121	0.05962	\$ 2,926,872	0.03427	\$ 1,682,387	\$ (1,244,485)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	561,751,228	-	-	561,751,228		\$ 30,390,312		\$ 29,940,392	\$ (449,920)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
544,617,177	561,751,228	- 17,134,050	0.05263	\$ (901,800)

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ (1,351,720)

Calculated Loss Factor 1.0386  
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0376  
Difference 0.0010

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Actual consumption is available and provided above in Column F.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Not applicable

## Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (1,178,330)		
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 178,382		Yes
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 87,095		Yes
2a Remove prior year end unbilled to actual revenue differences	\$ (678,939)		Yes
2b Add current year end unbilled to actual revenue differences	\$ (32,405)		Yes
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b			
5			
6			
7			
8			
9			
10			

Adjusted Net Change in Principal Balance in the GL	\$ (1,624,197)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (1,351,720)
Unresolved Difference	\$ (272,477)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

# Account 1588 Reasonability

## Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2022	555,261	- 888,922	- 333,661	116,245,730	-0.3%
<b>Cumulative</b>	<b>555,261</b>	<b>- 888,922</b>	<b>- 333,661</b>	<b>116,245,730</b>	<b>-0.3%</b>

### Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.



# Principal Adjustment Reconciliation

## Breakdown of principal adjustments included in last approved balance:

<u>Account 1589 - RSVA Global Adjustment</u>		
Adjustment Description	Amount	To be reversed in current application?
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(178,382)	Yes
2 Unbilled to actual revenue differences	678,939	Yes
Total	500,556	
Total principal adjustments included in last approved balance		
Difference	500,556	

<u>Account 1588 - RSVA Power</u>		
Adjustment Description	Amount	To be Reversed in Current Application?
1 CT 148 true-up of GA Charges based on actual RPP volumes	178,382	Yes
2 CT 1142/142 true-up based on actuals	(17,577)	Yes
3 Unbilled to actual revenue differences	385,124	Yes
Total	545,929	
Total principal adjustments included in last approved balance		
Difference	545,929	

## Principal adjustment reconciliation in current application:

<u>Account 1589 - RSVA Global Adjustment</u>		
Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	178,382	2022
2 Unbilled to actual revenue differences	(678,939)	2022
<b>Total Reversal Principal Adjustments</b>	(500,556)	
<i>Current year principal adjustments</i>		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	87,095	2023
2 Unbilled to actual revenue differences	(32,405)	2023
<b>Total Current Year Principal Adjustments</b>	54,690	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab</b>	(445,867)	

<u>Account 1588 - RSVA Power</u>		
Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
1 CT 148 true-up of GA Charges based on actual RPP volumes	(178,382)	2022
2 CT 1142/142 true-up based on actuals	17,577	2022
3 Unbilled to actual revenue differences	(385,124)	2022
<b>Total Reversal Principal Adjustments</b>	(545,929)	
<i>Current year principal adjustments</i>		
1 CT 148 true-up of GA Charges based on actual RPP volumes		
2 CT 1142/142 true-up based on actuals	(147,598)	2023
3 Unbilled to actual revenue differences	(195,394)	2023
<b>Total Current Year Principal Adjustments</b>	(342,993)	
<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab</b>	(888,922)	

## **Appendix 5 – IRM Check List**

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Page 1, Section 1
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2, Section 2
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel models filed - Rate Generator, GA Workform.
3	Current tariff sheet, PDF	Appendix 3
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not Applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 3, Section 6
3	Distributor's internet address	Page 2, Section 2
3	Statement confirming accuracy of billing determinants pre-populated in model	Page 3, Section 4
3	Text searchable PDF format for all documents	Yes
3	2024 IRM Checklist	Appendix 5 and Excel Model
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 2, Section 3
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Page 3, Section 4
4	File the GA Analysis Workform.	Appendix 4 and Excel Model
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Page 9, Table 8
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not applicable
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not applicable
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not applicable
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not applicable
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Excel model Filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Page6,7. Section 11.3
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Not Applicable
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Page 7, Section 11.4
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	One year period proposed
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Page 6, line 7 (disposed on final basis to Dec 31, 2021)
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Page 8, Section 12.3
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not applicable
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Page 7, Section 12.2, Appendix 4 and Excel model
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Page 7, Section 11.5
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Page 6, Section 11.1
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Not applicable
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Not applicable
<b>For Distributors with a zero balance in the LRAMVA</b>		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Page 8, Section 13.1 and 13.2
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Not Applicable

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Not Applicable
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	Not Applicable
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Not Applicable
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Not Applicable
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Not Applicable
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Not Applicable
18	Statement confirming the period of rate recovery	Not Applicable
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Not Applicable
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Not Applicable
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Not Applicable
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Not Applicable
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Not Applicable
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	Not Applicable

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Not Applicable
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	Not Applicable
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not Applicable
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Completed, no claim applicable
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not Applicable
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not Applicable
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not Applicable
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not Applicable
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not Applicable
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not Applicable
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not Applicable
23	Residential rate rider to be proposed on fixed basis	Not Applicable
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not Applicable
<b>3.2.10 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not Applicable
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not Applicable
<b>3.3.1 Advanced Capital Module</b>		

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
25	Evidence of passing "Means Test"	Not Applicable
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not Applicable
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not Applicable
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not Applicable
27	Evidence of passing "Means Test"	Not Applicable
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	Not Applicable
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not Applicable
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not Applicable
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not Applicable
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not Applicable
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not Applicable
28	Details by project for the proposed capital spending plan for the expected in-service year	Not Applicable
28	Description of the proposed capital projects and expected in-service dates	Not Applicable
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not Applicable
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not Applicable
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not Applicable
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	Not Applicable
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not Applicable
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not Applicable
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not Applicable
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	Not Applicable
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not Applicable
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not Applicable